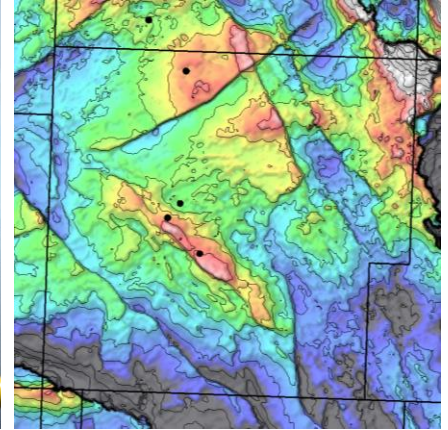
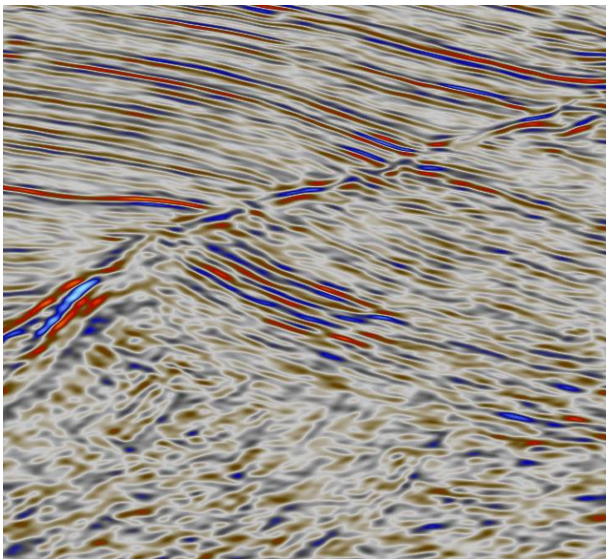




2018 Half - Year Results



Forward-looking statements

This presentation may contain forward-looking statements and information that both represents management's current expectations or beliefs concerning future events and are subject to known and unknown risks and uncertainties.

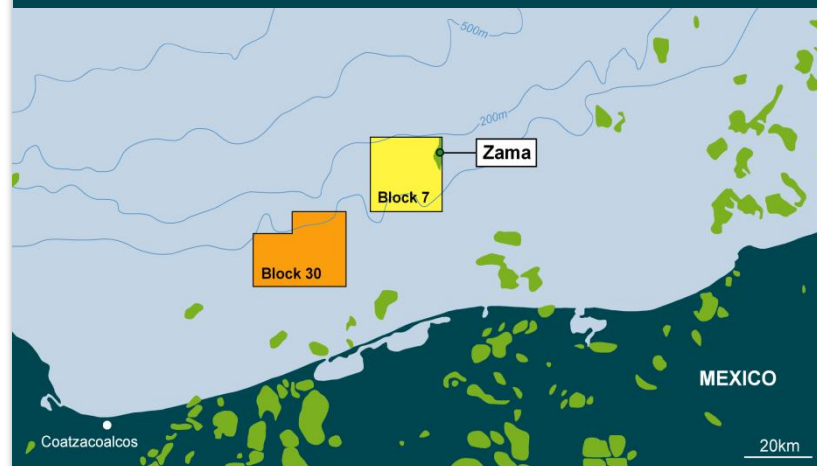
A number of factors could cause actual results, performance or events to differ materially from those expressed or implied by these forward-looking statements.

Highlights

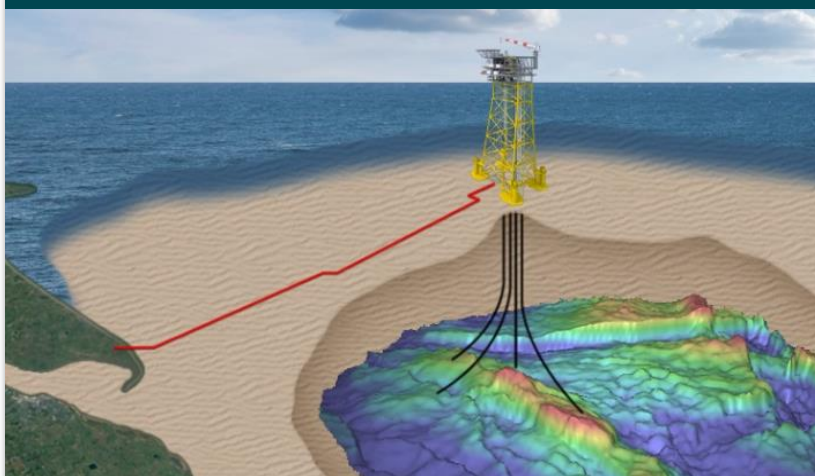
Catcher at plateau



New exploration acreage captured

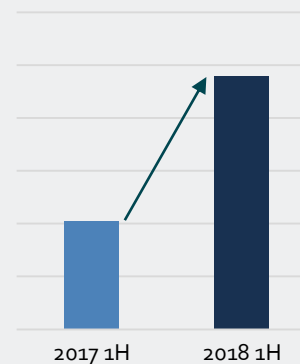


Tolmount Main sanctioned

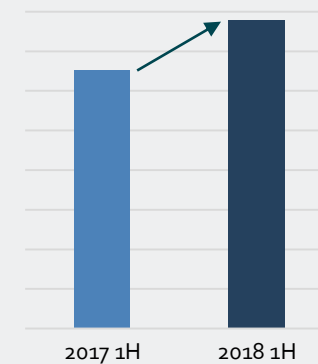


Improving financial position

Profit after tax



EBITDA



Delivery against 2018 targets

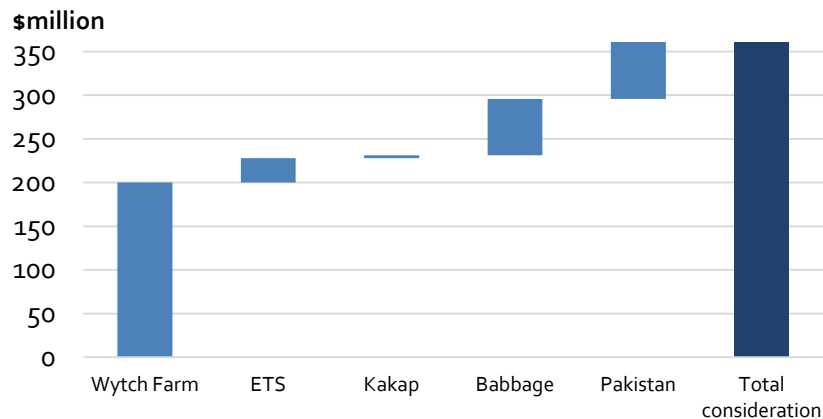
Production	76.2 kboepd in 1H; 86.2 kboepd in July Guidance of 80-85 kboepd unchanged	✓
Cost base	Opex of \$17.2/boe, 5% below budget Forecast full year opex of \$17-\$18/boe and capex of \$380m unchanged	✓
Catcher Area	Plateau production rates of 60 kbopd achieved Evaluating options to increase production	✓
Tolmount Main	Tolmount Main sanctioned, key contracts awarded Platform construction to start in December	✓
Future growth projects	LOIs in place with key contractors for Sea Lion Focus on securing funding for Sea Lion ahead of FID	✓
Exploration and appraisal	Significant new exploration awards (Mexico, Indonesia) First Zama appraisal well to spud in Q4	✓
Non-core disposals	ETS and Kakap disposals completed; Babbage Area sale announced Complete Pakistan and Babbage Area transactions	✓
Net debt reduction	Step change in free cash flow generation On track to deliver full year net debt reduction of \$300m-\$400m	✓

Finance highlights and priorities

2018 1H highlights

- Profit after tax more than doubled
- Robust operating cash flow
- Stable operating costs
- Further non-core disposals
- Early exchange of convertible bonds
- Net debt reduced

Over \$350m from announced and completed disposals



Priorities

1. Debt reduction

- Targeting 2.5x EBITDA by end Q1 2019, reducing thereafter

2. Fund selected projects without compromising balance sheet

- Maintain capital discipline
- Targeting >20% IRR

3. Protect downside through hedging

Oil hedging

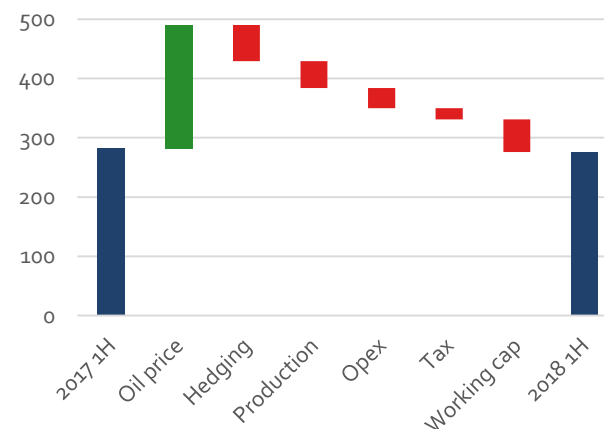
Oil swaps/ forwards	2018 2H	2019 1H	2019 2H
Volume (mmbbls)	4.0	2.6	1.5
Average price	\$60/bbl	\$66/bbl	\$69/bbl

2018 1H Financials

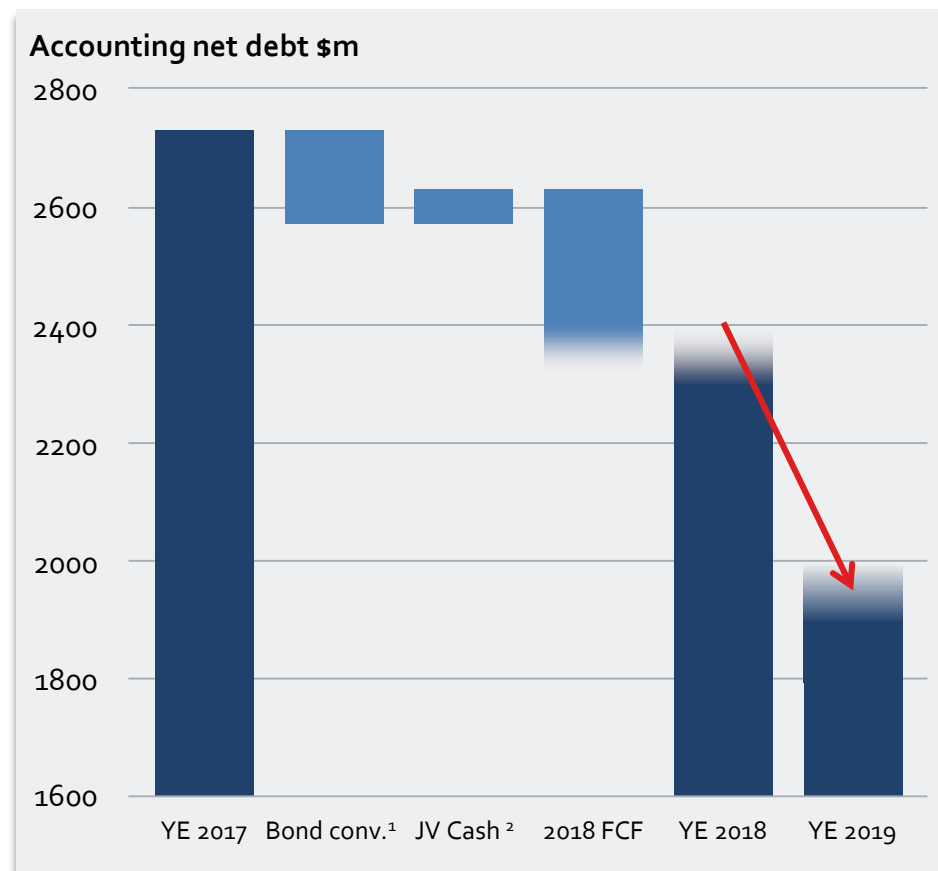
	6 months to 30 June 2018	6 months to 30 June 2017
Production (kboepd)	76.2	82.1
Opex per Barrel (\$/boe)	17.2	14.7
P&L and cash flow	\$m	\$m
Sales revenue	643	566
Operating costs	237	218
EBITDA	389	326
Net profit	98	41
Operating cash flow	277	283
Finance and other charges	(119)	(126)
Capex	(209)	(136)
Decom pre-funding	(10)	(8)
Disposals/(Acquisitions)	23	30
Net cash flow	(38)	43
Balance sheet		
Accounting net debt	2,652	2,738

Realised prices	2018 1H	2017 1H
Oil (post hedge) (\$/bbl)	61.6	49.9
UK gas (p/therm)	49	46
Indonesia gas (\$/mmscf)	9.7	8.6

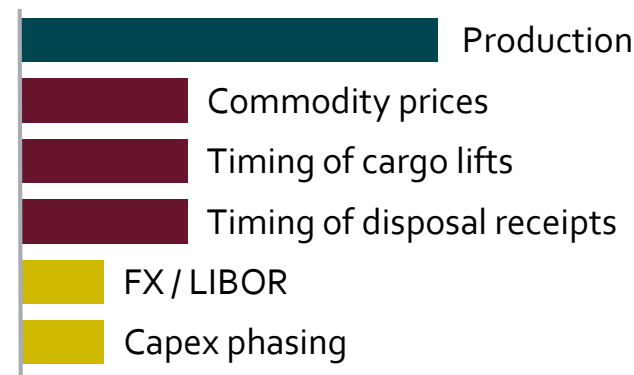
Operating cash flow



Acceleration of debt reduction



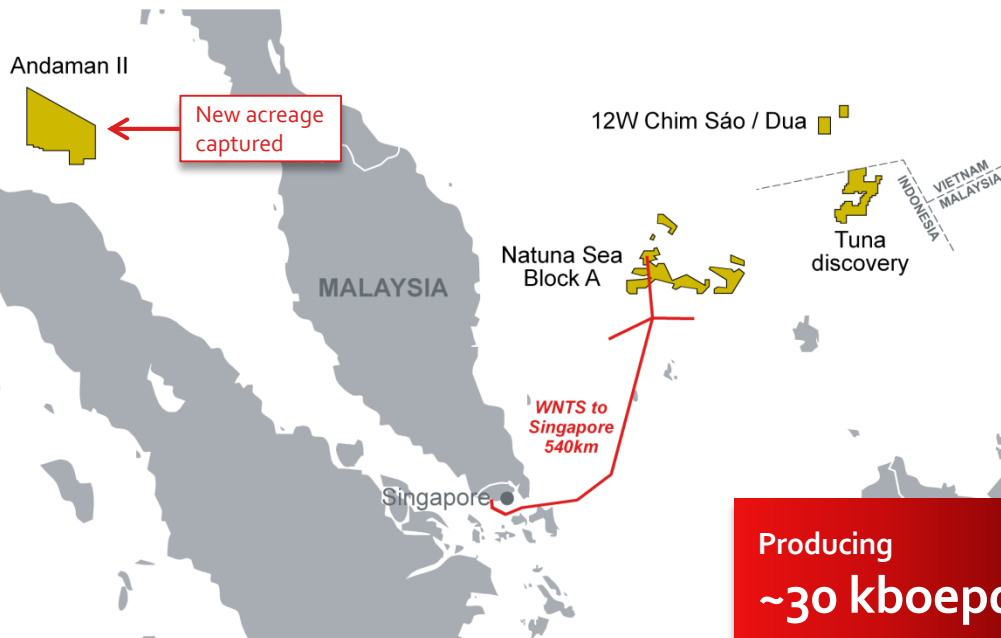
Factors influencing 2018 debt reduction



FY 2018
Debt Reduction
\$300-400m

Covenant leverage ratio forecast to fall to 3x EBITDA by YE 2018 and to 2.5x by end Q1 2019

Asia production



Chim Sáo (op, 53.13%)

- >16 kboepd 2018 1H
- Opex <\$10/boe
- Ongoing well interventions
- Crude sold at premium to Brent



Natuna Sea Block A (op, 28.67%)

- Increased market share of GSA1
- Opex <\$7/boe



Producing
~30 kboepd

BIG-P (op, 28.67%)

- On schedule and budget
- First Gas Q3 2019



UK production

Catcher (op, 50%)

- On plateau



Solan

Shetland Islands

Orkney Islands

Aberdeen

Balmoral Area

Huntington

Elgin/Franklin

Catcher Area Kyle

Sustaining
~50 kboepd

Tolmount

Huntington (op, 100%)

- Well intervention programme
- FPSO lease extended to 2020

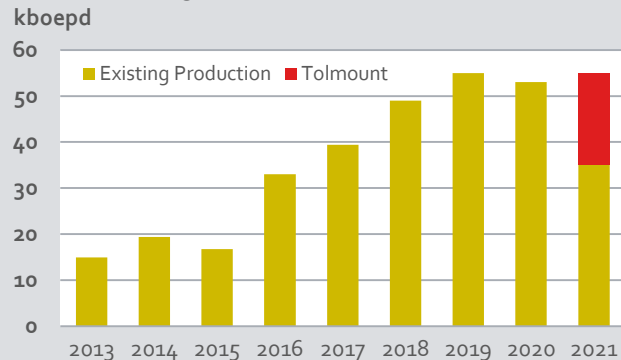


Elgin-Franklin (5.2%)

- Long life field
- Low opex
- Ongoing infill drilling



- Maximising uptime
- Infill drilling / well intervention
- Extending field life



Catcher Area at plateau production

Production

- Plateau production of 60 kbopd achieved
- Record day rates up to 70 kboepd
- 7.6 mmbbls produced to date with 15 cargo offloads

FPSO

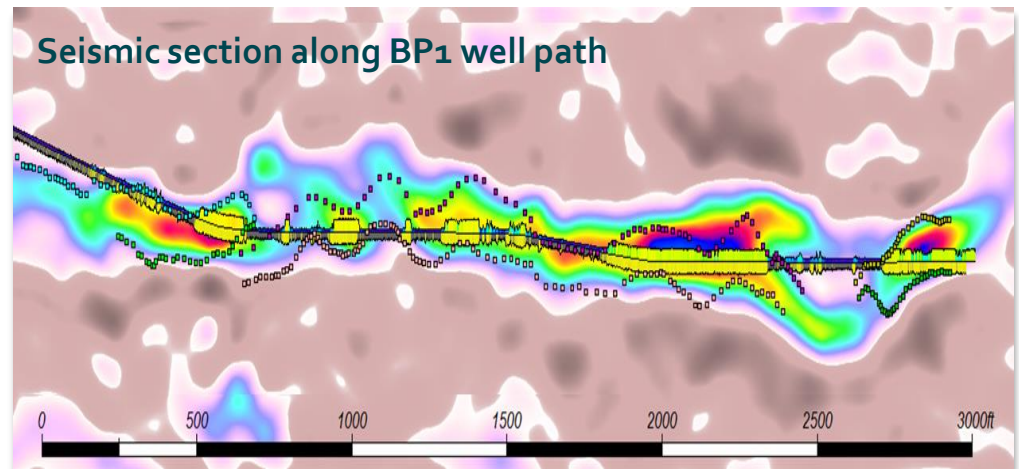
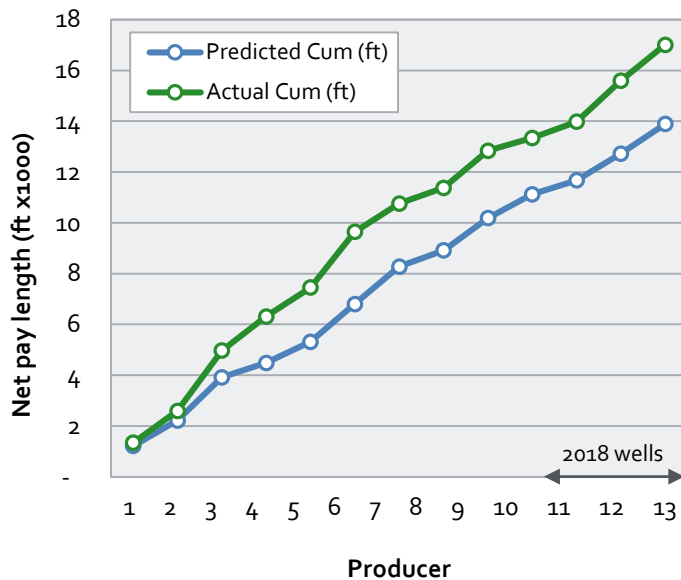
- Oil plant stable
- Gas and water injection plants commissioned

Wells

- Good reservoir communication
- High delivery capacity: >100 mbd
- Final 2 Burgman producers online Q3

Outlook

- Maximise uptime
- Evaluate options to increase production



Catcher upside

1. Reserves upside being assessed

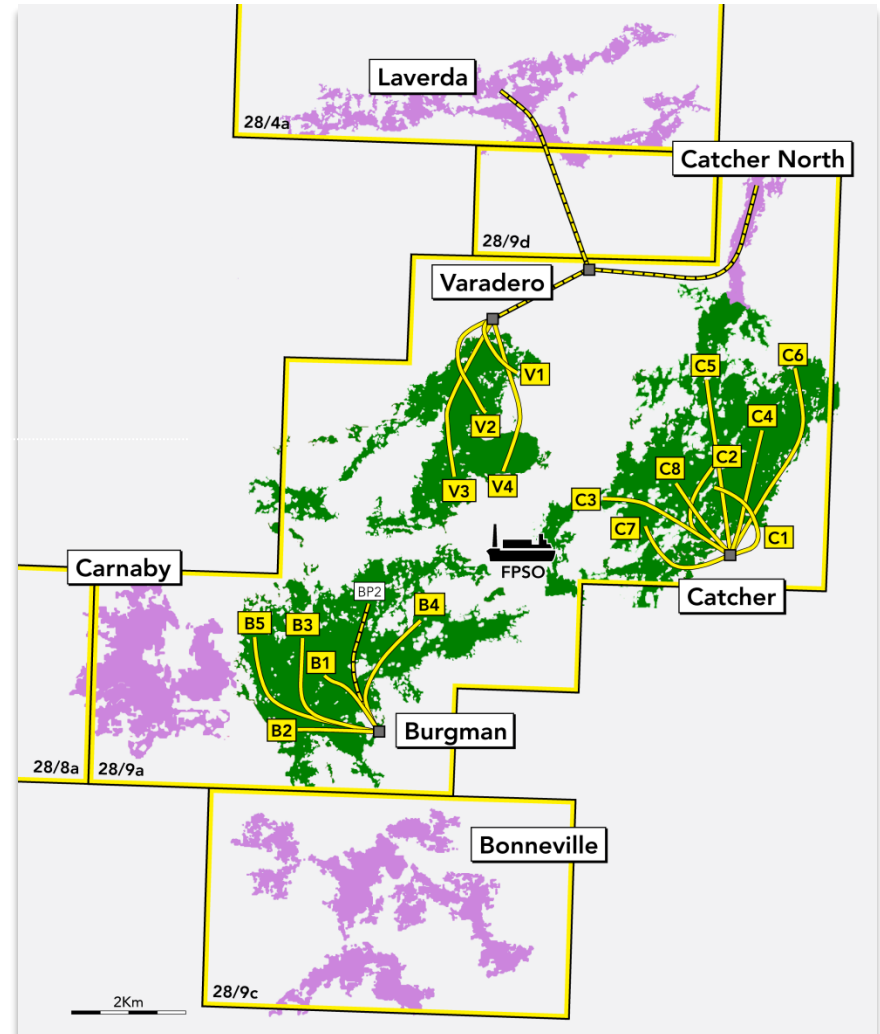
- Positive production results
- Well-connected sands
- Good pressure support
- Reservoir quality above expectations

2. Infill drilling

- 4D seismic acquisition
- Burgman East
- Cromarty and Tay targets at Catcher
- Varadero Infill West

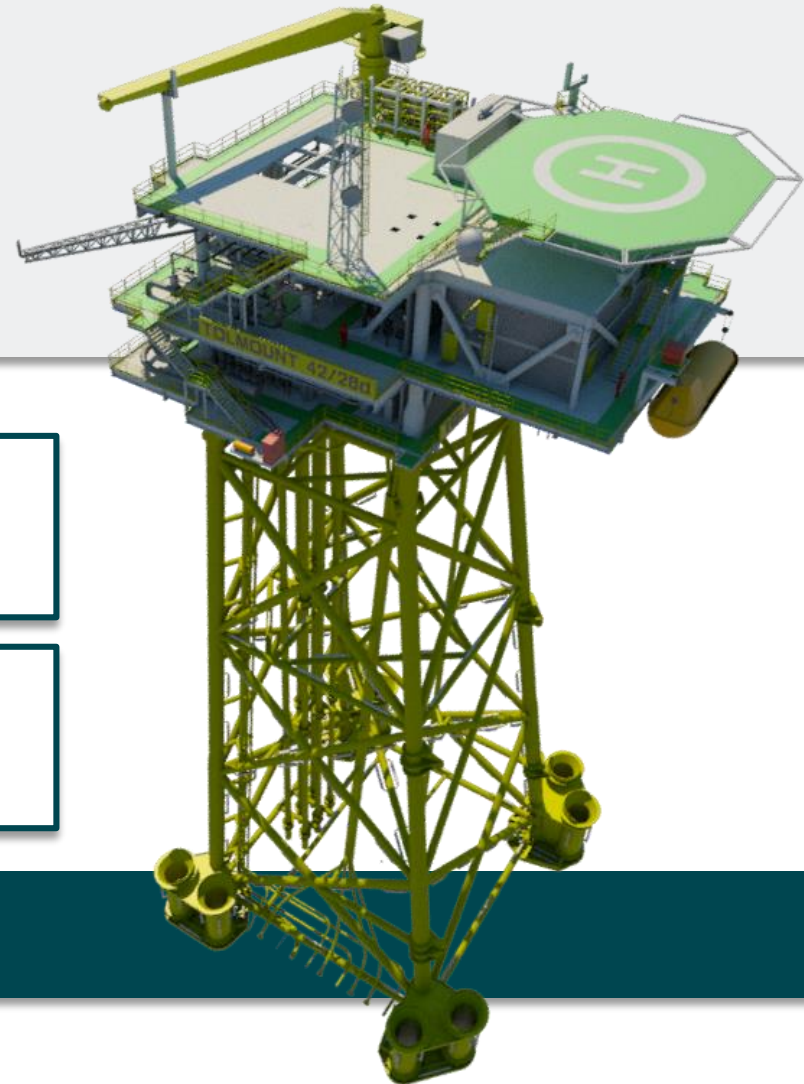
3. Tie back of near-field discoveries

- Catcher North, Laverda – plans well advanced



Tolmount Main (Operator, 50 per cent)

- ✓ Sanctioned in August
- ✓ Reserves to be booked at year-end
- ✓ Key contracts awarded
- ✓ Platform construction to start Q4
- ✓ Funding secured



Gross
Reserves
500 Bcf

Gross
Peak Production
58 kboepd

Net Capex
\$120 m

Net Cash Flow
>\$1 Bn

IRR
>100%

Area Potential
1 Tcf

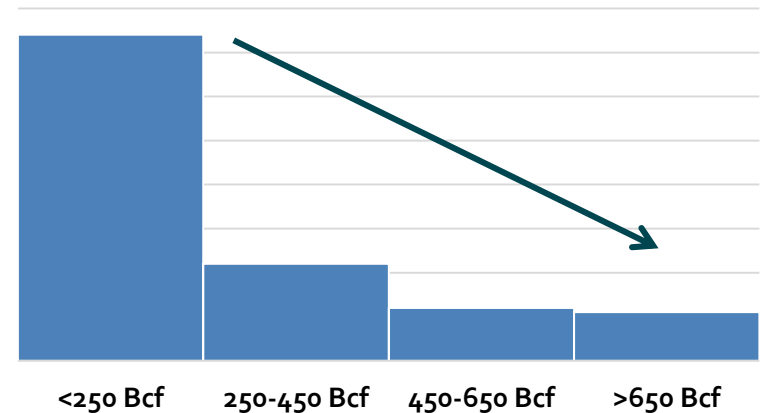
Robust economics, capital efficient

Tolmount infrastructure

Infrastructure partnership

- Dana and HGSL will own the platform and export pipeline and pay for the terminal upgrades
- Tolmount gas will use the facilities in return for a production based tariff
- \$10/boe average tariff based on 500 Bcf (Tolmount Main)

Tariff structure



Terminal **centrica**

- Commercial agreement signed with CSL's Easington terminal



Platform and Topsides



- EPCIC contract awarded to Rosetti
- Transportation and installation by Heerema

Pipeline

- Saipem selected as EPCI pipeline contractor

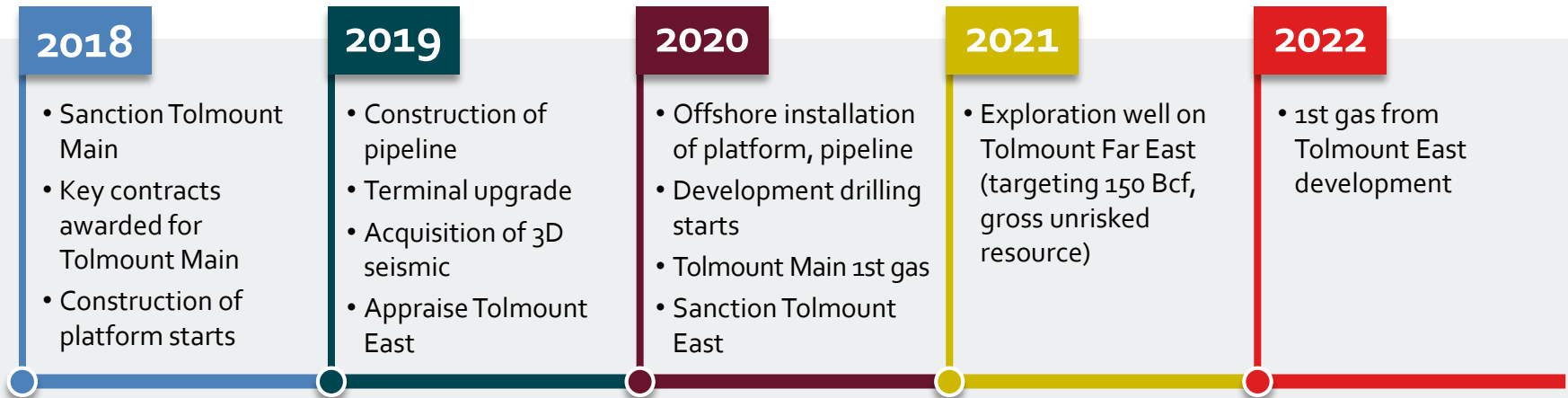


Drilling and wells



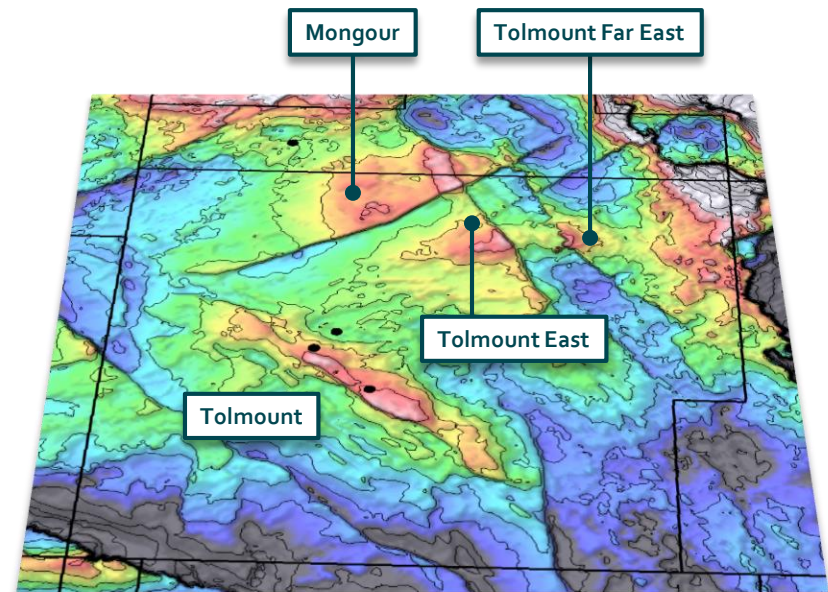
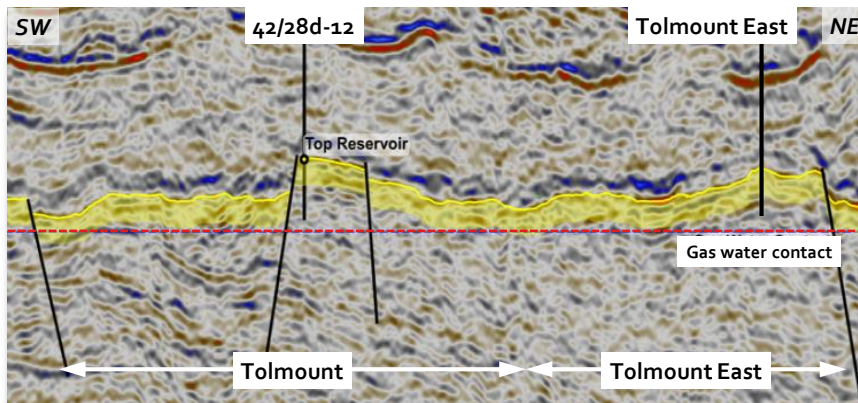
- LOI awarded to EnSCO
- 4 wells plus options

Tolmount upside



Tolmount East

- 220 Bcf, gross unrisked resource
- Testing extension to Tolmount Main
- Structural closure above gas/water contact

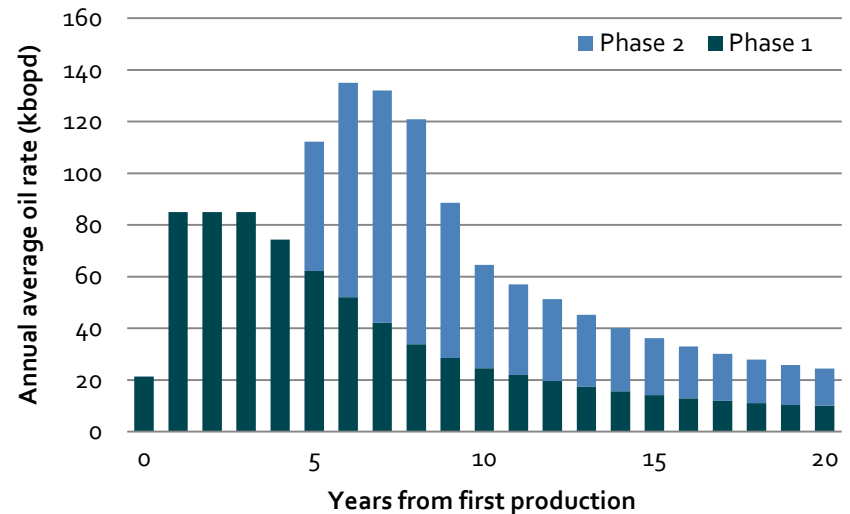
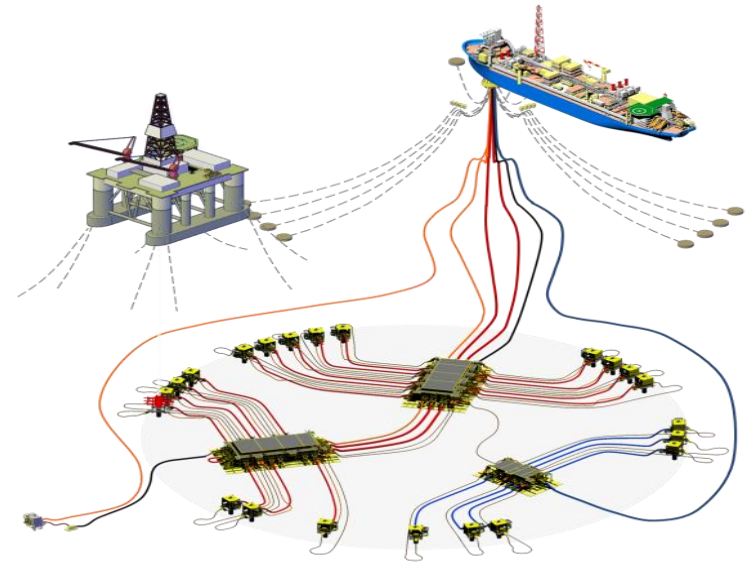


Sea Lion update

LOIs with key contractors

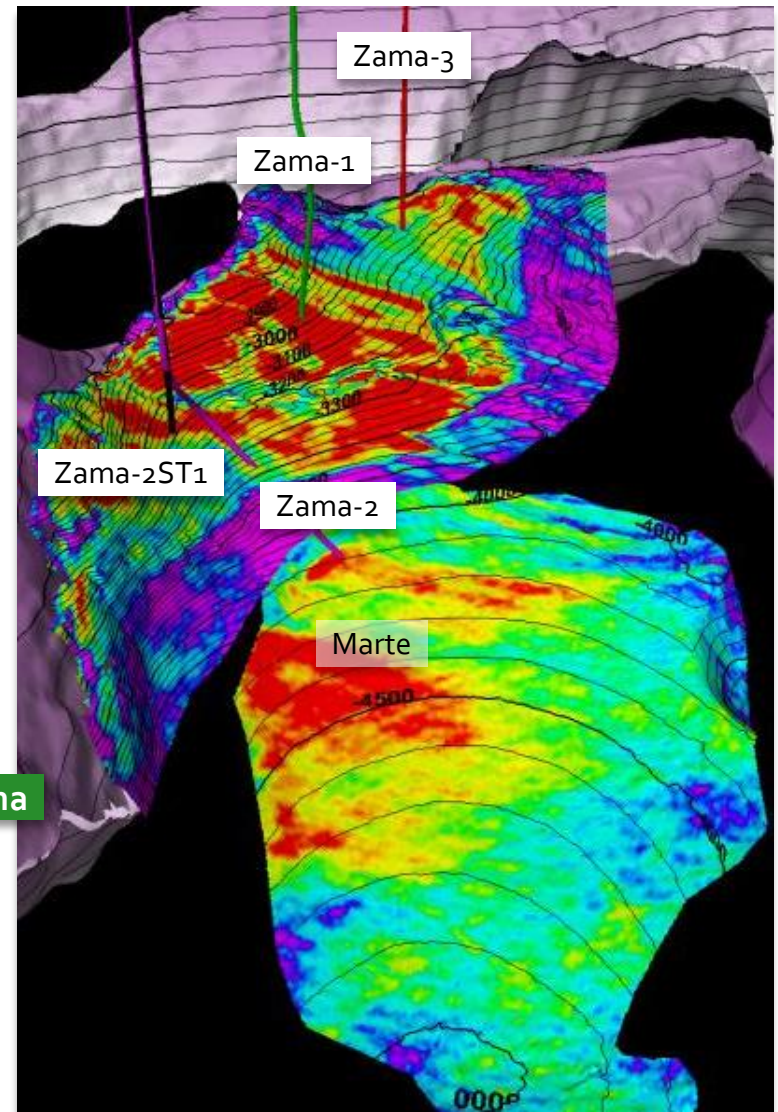
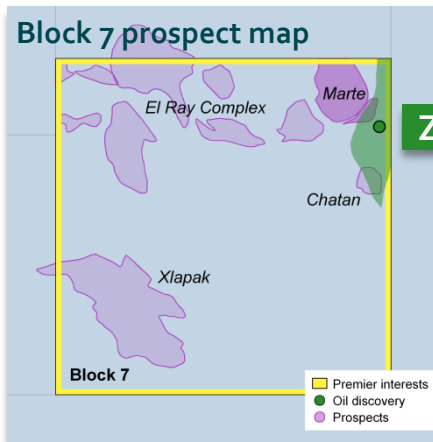
✓ FPSO	✓ Drilling Rig	✓ ✓ SURF / SPS
✓ Well Services	✓ Subsea Installation	✓ Helicopter Services

- **Focus remains on securing funding ahead of FID**
 - Vendor loan notes
 - Senior debt (export credit agencies and project finance providers)
- **Next phase of contracting**
 - Supply vessels
 - Onshore logistics



Mexico: Block 7, Zama appraisal

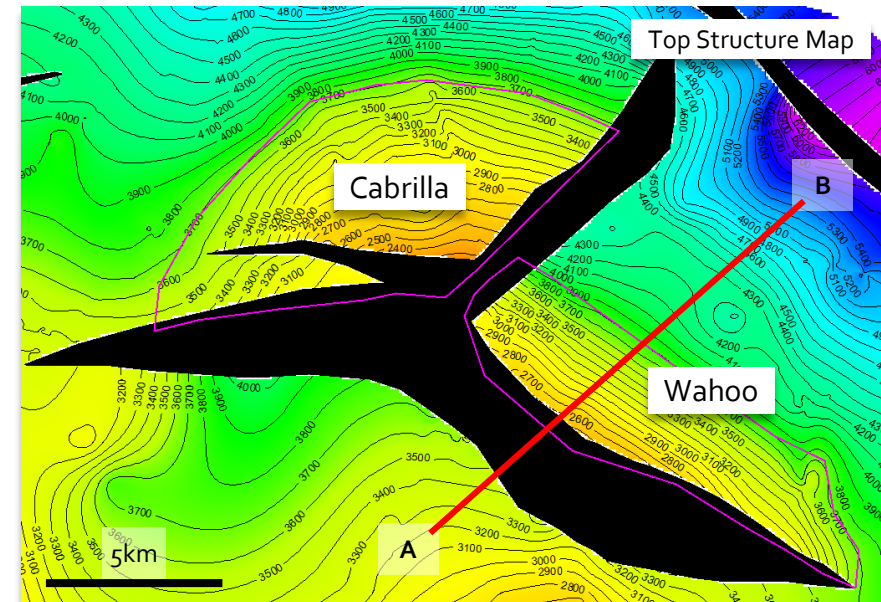
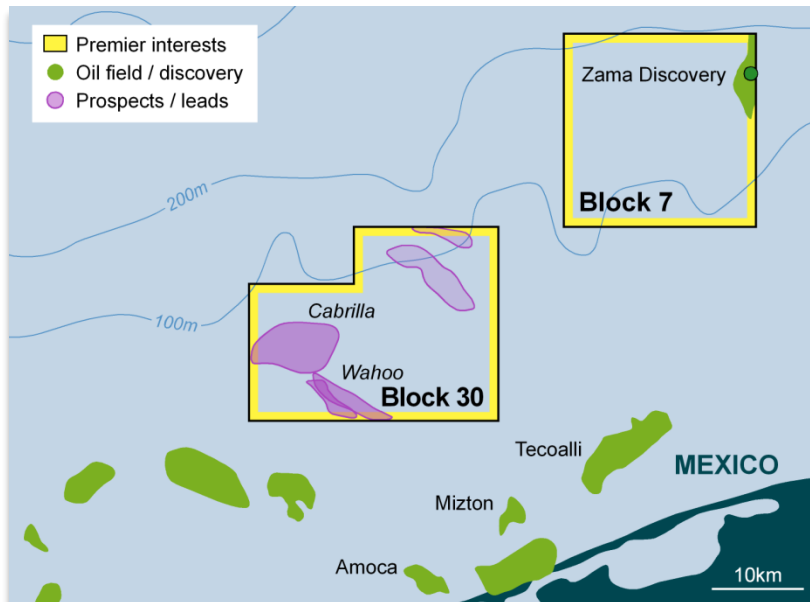
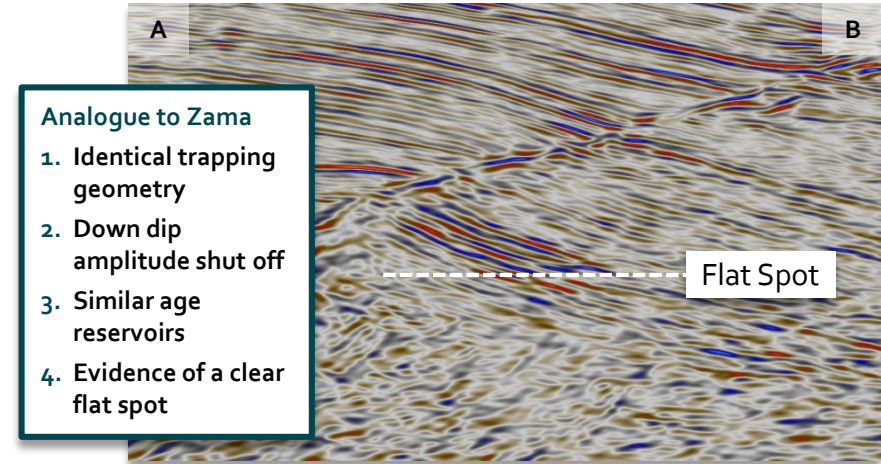
- Zama-1 discovery made in 2017
 - 400-800 mmbbls (P₉₀-P₁₀); API 30°
- Zama appraisal programme to start in Q4:
 - **Zama-2**: tests OWC and Marte prospect
 - **Zama-2ST**: tests reservoir distribution and will be flow tested
 - **Zama-3**: tests lateral reservoir continuity
- Ensco 8503 rig contracted
- Comprehensive logging, sampling and testing programme



Mexico: Block 30 exploration, Wahoo & Cabrilla

- Awarded 30% interest in Round 3.1
- South west of Zama discovery
- Wahoo: Flat spot similar to Zama
- 3D seismic acquisition planned ahead of drilling activity in 2020/21

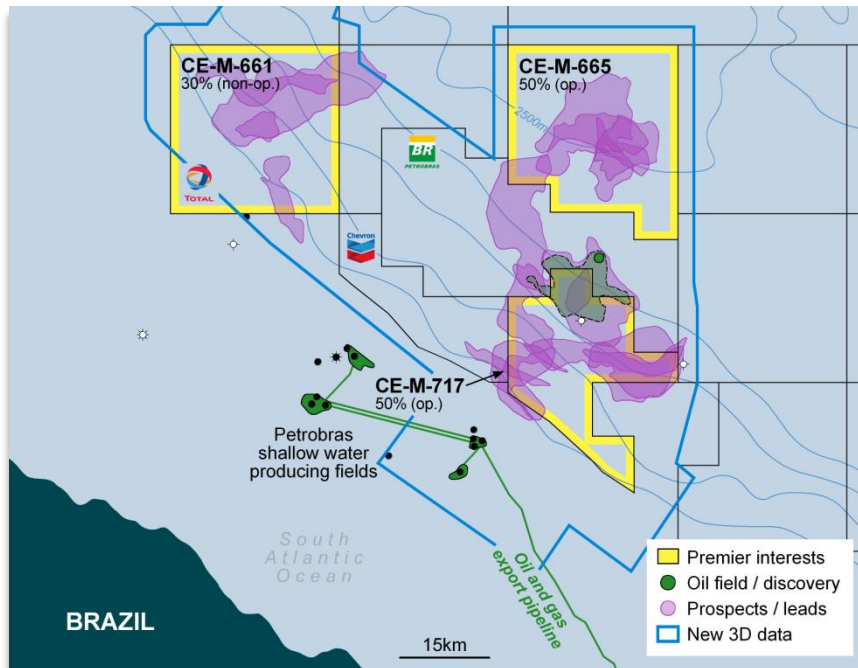
Block resource potential
300-400 mmbbls



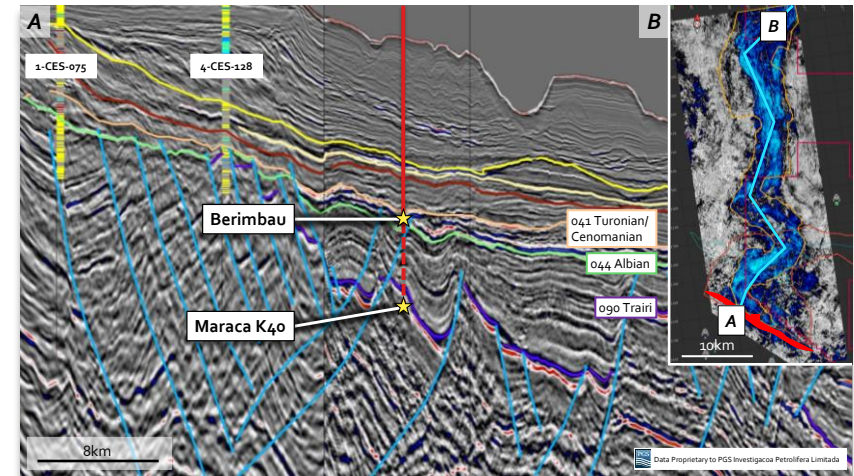
Brazil: Ceará Basin

- High impact prospects in stacked targets matured for drilling
 - Berimbau/Maraca (Block 717)
 - Itarema/Tatajuba (Block 661)
- Drilling operations planned for 2020

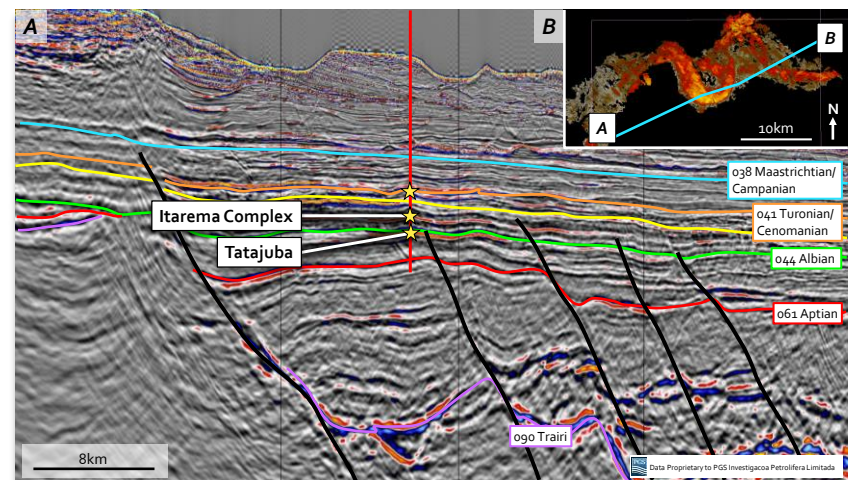
2 well campaign
>500 mmbbls



Block 717 (Premier, 50% operator)



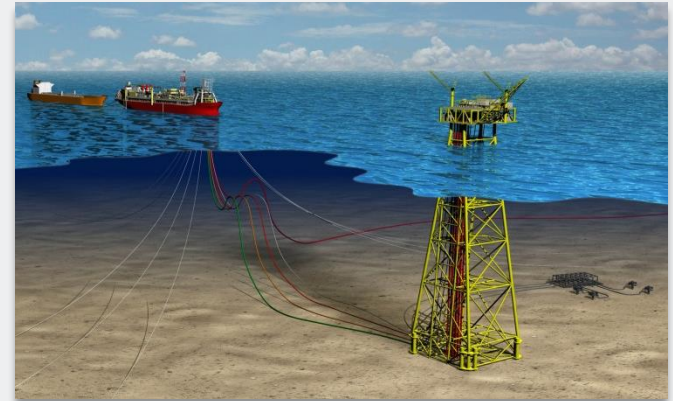
Block 661 (Premier, 30%)



Indonesia: Tuna appraisal and Andaman II exploration

Tuna (Premier, 65% operator)

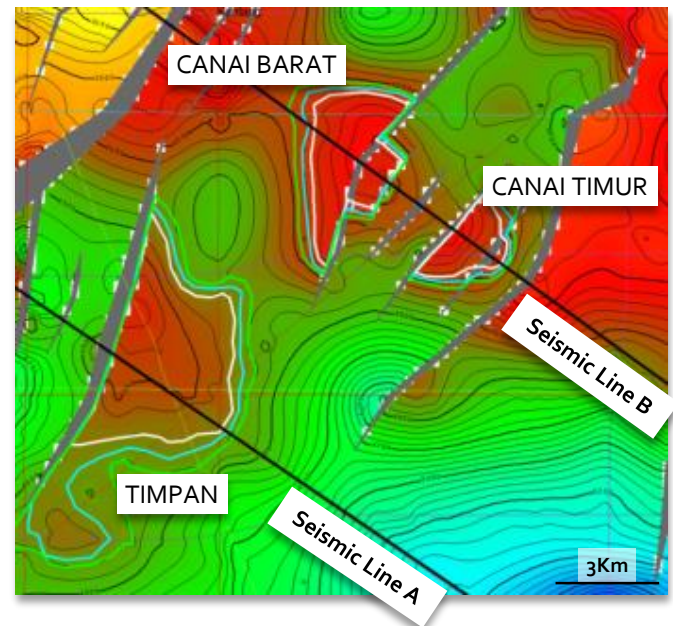
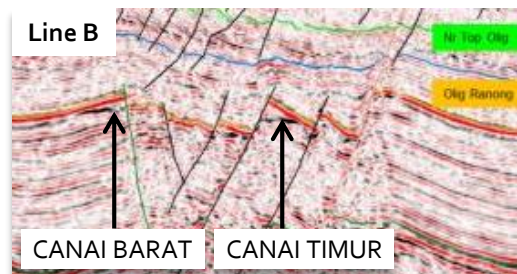
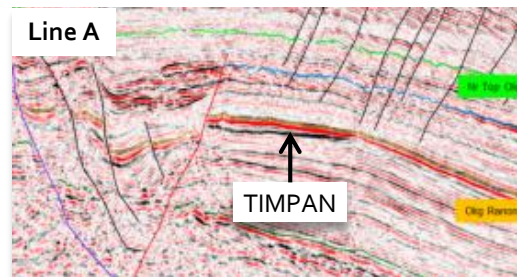
- Proven oil and gas discoveries (100 mmboe)
- Evaluation of potential development scenarios ongoing
- Outline development scheme confirmed to export gas to Vietnam
- Agreement signed with Vietnam and Indonesia Governments to access Vietnam infrastructure
- Farm-in offer agreed subject to contract



Andaman II

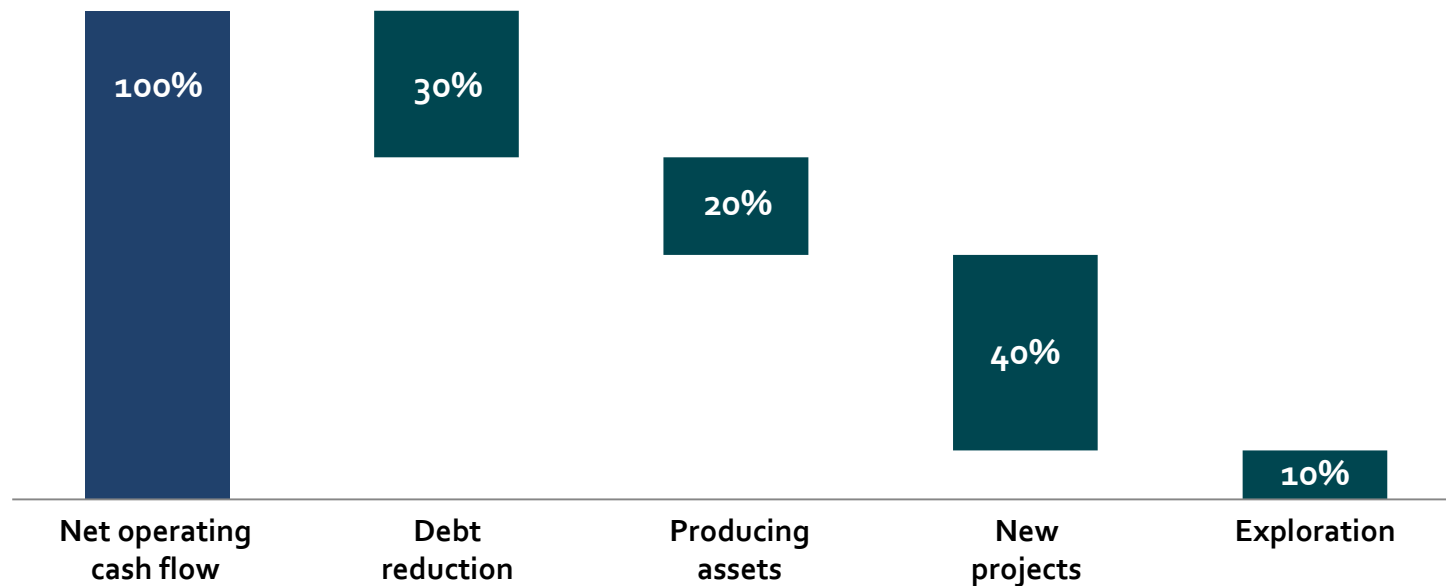
- Awarded in Q1 2018
 - Proven hydrocarbon basin
 - Oligocene sandstones gas target
 - Clear DHIs on 2D seismic
- Outlook
 - 3D seismic acquisition
 - Drilling targeted for 2021

Targeting
>2 TCF



Balanced capital allocation

7 year capital allocation 2018-2024



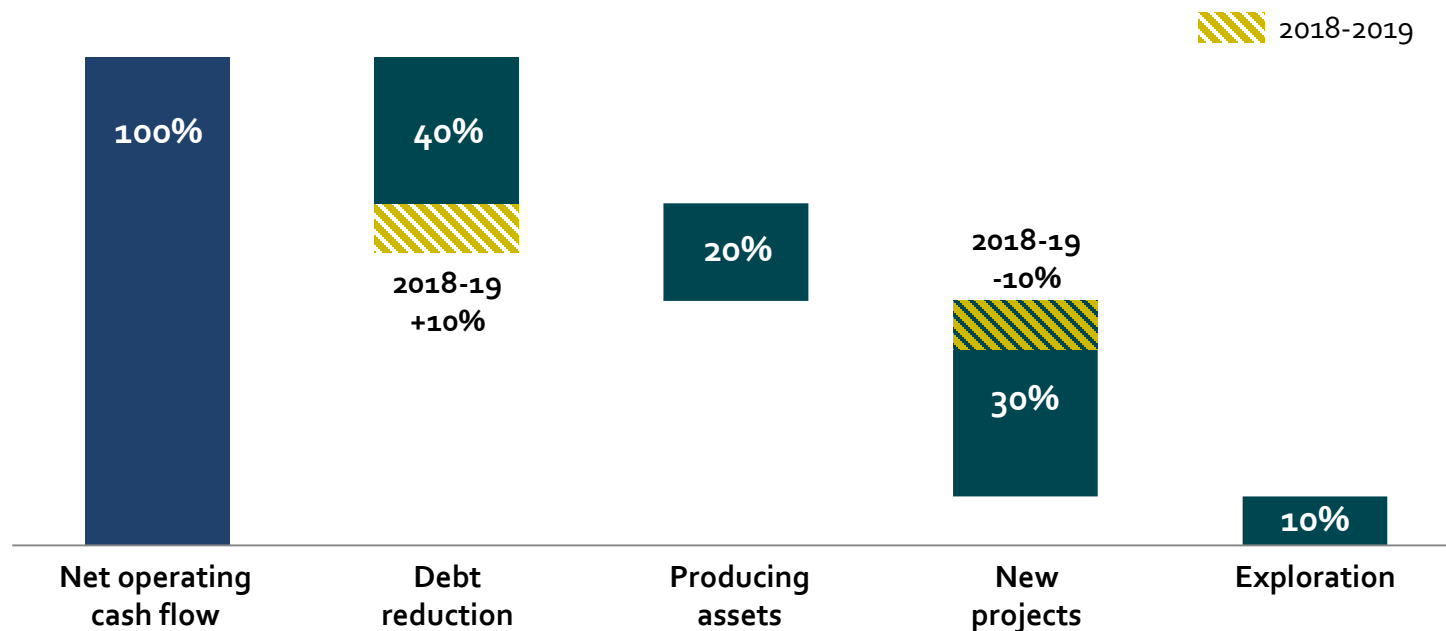
**At \$65/bbl
the business
will deliver**

- Positive free cash flow in all years to 2024
- Production > 100 kboepd at period end
- Covenant level of <1x at period end

Reinvestment will be measured against cash returns to shareholders

Balanced capital allocation

7 year capital allocation 2018-2024

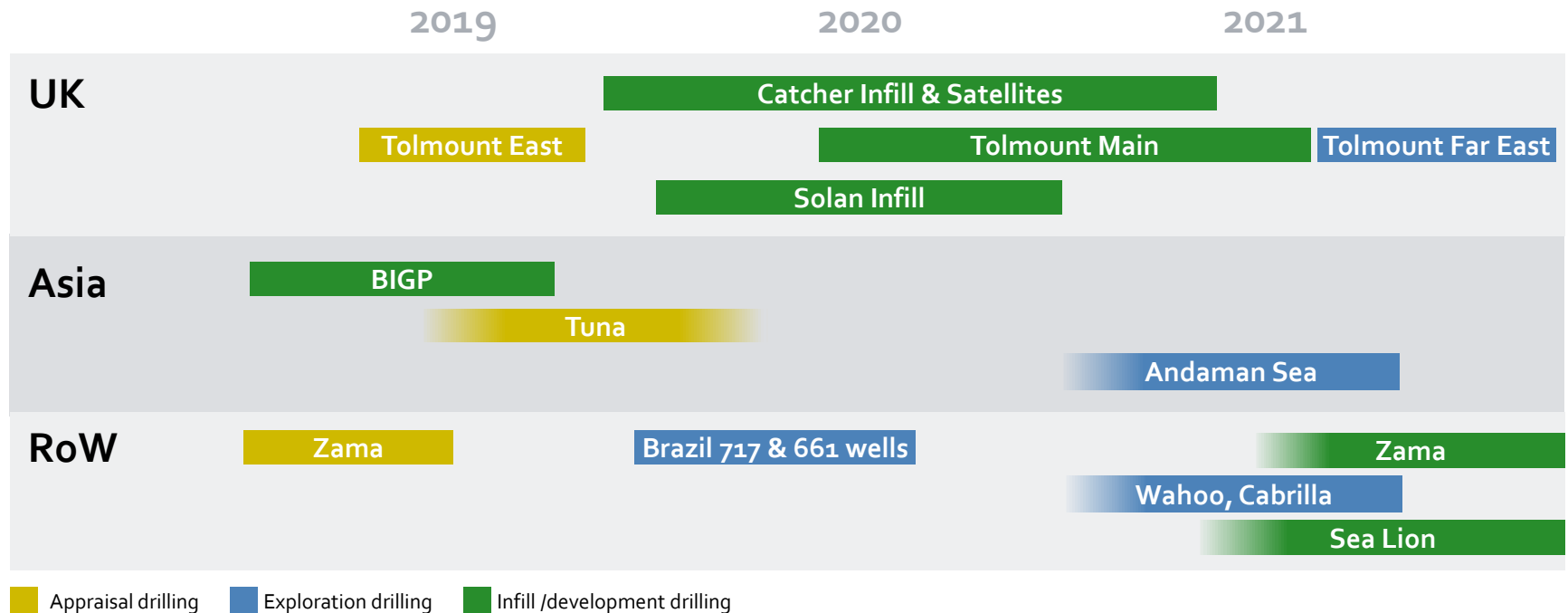


**At \$65/bbl
the business
will deliver**

- Positive free cash flow in all years to 2024
- Production > 100 kboepd at period end
- Covenant level of <1x at period end

Reinvestment will be measured against cash returns to shareholders

Future growth plans



Near term resource base

- 200 mmboe of net undeveloped reserves/resources
- 165 mmboe of net contingent resource to be appraised
- 450 mmboe of net prospective resource to be drilled

Q&A

1. Cutting of first steel for Tolmount platform



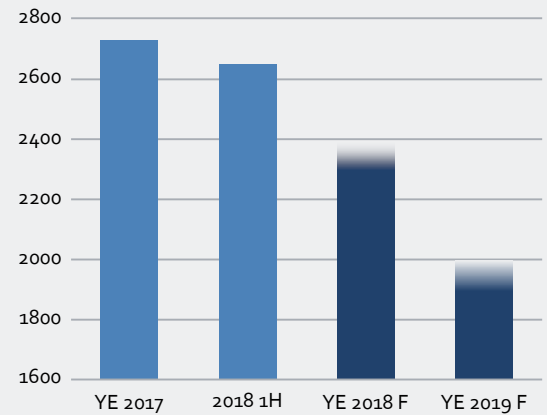
2. Increasing free cash flow generation



3. Zama appraisal



4. Debt reduction



August 2018



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